



# UK Patent (19) GB (11) 2 384 807 (13) C

attached amendments allowed under  
Section 27 on 23 March 2005

(54) Title of the invention: **A method of extracting materials from a wellbore**

(51) Int Cl<sup>7</sup>: **E21B 43/10 43/14**

(21) Application No:	<b>0308302.9</b>
(22) Date of Filing:	<b>23.02.2000</b>
Date Lodged:	<b>10.04.2003</b>
(30) Priority Data:	
(31) 60121702	(32) 25.02.1999 (33) US
(62) Divided from Application No 0004282.0 under Section 15(4) of the Patents Act 1977	
(43) Date A Publication:	<b>06.08.2003</b>
(52) UK CL (Edition V ): <b>E1F FLA FLW</b>	
(56) Documents Cited: <b>GB 2343691 A</b>	
(58) Field of Search: As for published application 2384807 A viz: UK CL (Edition V ) E1F INT CL <sup>7</sup> E21B Other: EPODOC, WPI, JAPIO updated as appropriate	

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**PATENTS ACT 1977  
SPECIFICATION NUMBER GB 2384807C**

The following amendments were allowed under Section 27 on 23 March 2005.

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The Patent Office  
04 April 2005

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**CLAIMS**

1. A method of extracting materials from a producing subterranean zone in a wellbore, at least a portion of the wellbore including a casing, comprising; positioning one or more primary solid tubulars within the wellbore; fluidically coupling the primary solid tubulars with the casing; positioning one or more slotted tubulars within the wellbore, the slotted tubulars traversing the producing subterranean zone; plastically deforming at least some of the tubulars within the wellbore; fluidically coupling the slotted tubulars with the solid tubulars; fluidically isolating the producing subterranean zone from at least one other subterranean zone within the wellbore; fluidically coupling at least one of the slotted tubulars from the producing subterranean zone; overlapping at least some of the tubulars with other tubulars; and wherein the inside diameters of the non-overlapping portions of the overlapping tubulars are substantially equal.
2. A method as claimed in claim 1, further comprising controllably fluidically decoupling at least one of the slotted tubulars from at least one other of the slotted tubulars.
3. A method as claimed in any of the preceding claims, further comprising placing a seal at an interface between the one or more primary solid tubulars and the one or more slotted tubulars.
4. A method as claimed in claim 3, the seal comprising a compressible annular body.
5. A method as claimed in any of the preceding claims, wherein at least one of the one or more primary solid tubulars comprises a thin - wall end portion.